

Independent Auditor’s Report

To the Partners of Chhattisgarh Hydro Power LLP

Report on the Audit of the Financial Statements

Opinion

We have audited the financial statements of **Chhattisgarh Hydro Power LLP** (the “LLP”), which comprise the statement of assets and liabilities as at 31st March 2023 and the statement of income and expenditure (including other comprehensive income), statement of changes in other reserves and statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying financial statements give the information and give a true and fair view of the financial position of the entity as at March 31, 2023 and of its financial performance and its cash flows for the year ended on that date in accordance with the Indian Accounting Standards (“Ind AS”) issued by the Institute of Chartered Accountants of India (“the ICAI”).

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) issued by the ICAI. Our responsibilities under those Standards are further described in the Auditor’s Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the LLP in accordance with the Code of Ethics issued by the ICAI together with the ethical requirements that are relevant to our audit of the financial statements and we have fulfilled our other ethical responsibilities in accordance with these requirements and the Code of Ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Management’s Responsibilities for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with the aforesaid Ind AS, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the entity's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the entity or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the entity's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal financial controls relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

- Conclude on the appropriateness of Management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the ability of the LLP to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditors' report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditors' report. However, future events or conditions may cause the LLP to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

For **OPSinghania & Co**
(ICAI Firm Regn. No.002172C)
Chartered Accountants

Vijay Jadwani
Partner
Membership No.432878

Raipur, 04th May, 2023

UDIN: 23432878BGWIBS1550

CHHATTISGARH HYDRO POWER LLP**Statement of Assets and Liabilities as at 31st March 2023**

	Particulars	Note	As at 31.03.2023	As at 31.03.2022
			₹	₹
	ASSETS			
(1)	Non-current Assets			
(a)	Property, Plant & Equipment	2	1,91,82,70,424	1,95,23,99,028
(b)	Capital work-in-progress	3	55,91,84,484	8,71,35,224
(c)	Other Intangible Assets	4	98,02,207	1,00,23,496
(d)	Financial Assets			
	Other Non-current Financial Assets	5	5,00,06,137	5,00,06,137
(e)	Other Non-current Assets	6	10,92,74,664	6,77,66,480
	TOTAL NON CURRENT ASSETS		2,64,65,37,916	2,16,73,30,365
(2)	Current Assets			
(a)	Inventories (stores & spares)		97,16,405	11,94,544
(b)	Financial Assets			
	(i) Trade Receivables	7	8,60,51,700	9,28,15,313
	(ii) Cash & Cash Equivalents	8	65,45,955	69,79,354
	(iii) Bank balance other than cash & cash equivalent ab	8	10,16,18,657	10,09,73,683
	(iv) Loans	9	-	3,10,28,637
	(v) Other financial assets	10	1,79,64,012	1,05,41,692
(c)	Current Tax Assets (Net)		-	3,75,63,484
(d)	Other Current Assets	11	1,35,82,424	1,30,88,054
	TOTAL CURRENT ASSETS		23,54,79,153	29,41,84,761
	TOTAL ASSETS		2,88,20,17,069	2,46,15,15,126
	CONTRIBUTION & LIABILITIES			
	PARTNER'S FUNDS			
(a)	Capital Contribution	12	1,27,38,41,212	1,22,64,00,100
(b)	Other Reserves		4,51,276	6,04,588
	TOTAL PARTNER'S FUND		1,27,42,92,488	1,22,70,04,688
	Liabilities			
(1)	Non-current Liabilities :			
(a)	Financial Liabilities			
	Borrowings	13	60,13,95,811	61,90,16,297
(b)	Deferred Tax Liabilities (Net)	14	33,63,22,489	35,36,15,042
(c)	Other Non Current Liabilities	15	4,40,00,000	4,50,00,000
(d)	Provisions	16	63,35,407	44,88,717
	TOTAL NON CURRENT LIABILITIES		98,80,53,707	1,02,21,20,056
(2)	Current Liabilities			
(a)	Financial Liabilities			
	(i) Borrowings	17	54,61,66,497	18,25,50,823
	(ii) Other Financial Liabilities	18	6,56,69,313	2,86,01,489
(b)	Other current liabilities	19	34,57,611	5,67,185
(c)	Provisions	20	8,47,181	6,70,885
(d)	Current Tax Liability (Net)		35,30,272	-
	TOTAL CURRENT LIABILITIES		61,96,70,874	21,23,90,382
	TOTAL CONTRIBUTION & LIABILITIES		2,88,20,17,069	2,46,15,15,126

SIGNIFICANT ACCOUNTING POLICIES

1.01

The accompanying notes are integral part of the financial statements

As per our Report of even date

For, OPSinghania & Co

(ICAI Firm Regn. No. 002172C)

Chartered Accountants

For CHHATTISGARH HYDRO POWER LLP**Vijay Jadwani**

Partner

Membership No. 432878

Place : Raipur

Date: 04th May,2023

Pankaj Sarada

Designated Partner

P.S. Duttgupta

Designated Partner

Chhattisgarh Hydro Power LLP**Statement of Income and Expenditure for the year ended 31st March 2023**

Sr No.	Particulars	Notes	31.03.2023	31.03.2022
			₹	₹
I	Income			
	Income from operations	21	42,13,08,329	55,89,40,226
	Other Revenue	22	1,83,75,249	1,39,89,326
II	Total Income		43,96,83,578	57,29,29,552
III	Expenses			
	Employee benefit expense	23	2,12,15,944	1,77,10,489
	Finance costs	24	5,78,66,190	7,12,60,565
	Depreciation and amortisation expense	25	4,47,88,738	4,47,17,165
	Operating and Other expenses	26	4,03,65,835	3,91,81,982
	Total expenses		16,42,36,707	17,28,70,201
IV	Profit before tax (II-III)		27,54,46,871	40,00,59,351
V	Income tax expense			
	- Current tax		4,52,15,962	4,50,14,314
	- Deferred tax		(1,72,10,203)	2,07,56,648
VI	Profit for the period (IV-V)		24,74,41,112	33,42,88,389
VII	Other Comprehensive income for			
	(i) Items that will not be reclassified to profit or loss			
	-Actuarial gain or losses on Defined Benefit Plans		(2,35,663)	4,70,303
	(ii)Income tax relating to items that will not be reclassified to profit or loss:			
	- Actuarial gain or losses on Defined Benefit Plans		82,351	(1,64,343)
	Other comprehensive income for the year, net of tax		(1,53,312)	3,05,960
VIII	Total comprehensive income for the year		24,72,87,800	33,45,94,350

SIGNIFICANT ACCOUNTING POLICIES

1.01

The accompanying notes are integral part of the financial statements.

As per our report of even date

For OPSinghania & Co

(ICAI Firm Reg. No.002172C)

Chartered Accountants

For Chhattisgarh Hydro Power LLP**Vijay Jadwani****Partner**

Membership No. 432878

Pankaj Sarda**Designated Partner****P.S. Duttgupta****Designated Partner**

Place : Raipur

Date: 04th May,2023

Chhattisgarh Hydro Power LLP
STATEMENT OF CHANGES IN OTHER RESERVES

Particulars	Reserves and Surplus	Other Comprehensive Income	Total other equity
	Retained Earnings		
	₹	₹	₹
Balance as of April 1st , 2021	2,98,628		2,98,628
Profit for the year	33,42,88,389	-	33,42,88,389
Defined Benefit Plan (net of taxes)	3,05,960		3,05,960
Transferred to partners capital account	(33,42,88,389)	-	(33,42,88,389)
Balance as of March 31, 2022	6,04,588	-	6,04,588
Balance as of April 1st , 2022	6,04,588	-	6,04,588
Profit for the year	24,74,41,112	-	24,74,41,112
Defined Benefit Plan (net of taxes)	(1,53,312)		(1,53,312)
Transferred to partners capital account	(24,74,41,112)	-	(24,74,41,112)
Balance as of March 31st, 2023	4,51,276	-	4,51,276

The accompanying notes are integral part of the financial statements.

As per our report of even date

For Chhattisgarh Hydro Power LLP

For OPSinghania & Co

(ICAI Firm Reg. No.002172C)

Chartered Accountants

Vijay Jadwani
Partner
Membership No. 432878

Pankaj Sarda
Designated Partner

P.S. Duttagupta
Designated Partner

Place : Raipur
Date: 04th May,2023

Chhattisgarh Hydro Power LLP
Cash Flow Statement For The Year Ended 31st March 2023

Particulars	31.03.2023	31.03.2022
	₹	₹
A. Cash Flow from Operating Activities		
Net Profit/(Loss) Before Tax	27,54,46,871	40,00,59,351
Adjustment to Reconcile net profit to net cash provided by operating activities		
Depreciation & Amortisation	4,47,88,738	4,47,17,165
Provision for employee benefits	17,87,324	14,88,715
(Profit)/Loss on sale of PPE	-	(2,672)
Amortization of Capital Subsidy	(10,00,000)	(10,00,000)
Interest Expenses	5,78,66,190	7,12,60,565
Interest Income	(99,52,929)	(72,19,711)
Operating Profit before Working Capital changes	36,89,36,194	50,93,03,413
Changes in assets and liabilities		
Increase/(decrease) in other Current Liabilities	28,90,426	58,014
Decrease/(increase) in trade receivables	67,63,613	(1,90,17,976)
Decrease/(increase) in inventories	(85,21,861)	(11,49,528)
Increase/(decrease) in other financial liabilities	3,70,67,824	47,11,940
(Increase)/decrease Other financial assets	(74,22,320)	(57,52,443)
(Increase)/decrease Other Current Assets	(4,94,370)	(27,41,989)
(Increase)/decrease Other Non Current Assets	(3,99,037)	59,32,523
Cash generated from/(used in) operations	39,88,20,468	49,13,43,955
Direct taxes paid (net of refunds)	(41,22,207)	(8,12,63,181)
Net Cash Flow from Operating Activities	39,46,98,262	41,00,80,774
B. Cash Flow from Investing Activities		
(Increase)/Decrease in Property, plant & equipment	(52,35,97,254)	(8,36,12,777)
Sale proceeds of property, plant & equipment	-	1,00,000
Investment in fixed deposit with bank - maturity for more than 3 months	(6,44,974)	1,17,709
(Increase)/Decrease in loans	3,10,28,637	16,61,45,922
Interest Income	99,52,929	72,19,711
Net Cash used in Investing Activities	(48,32,60,662)	8,99,70,565
C. Cash Flow from Financing Activities		
Repayment made to partners	(20,00,00,000)	(25,10,54,115)
(Repayment)/Proceeds of long term borrowings	34,59,95,189	(18,07,20,282)
Interest Expenses	(5,78,66,190)	(7,12,60,565)
Net Cash from financing Activities	8,81,28,999	(50,30,34,962)
Net Increase/(decrease) in Cash and Cash equivalents (A+B+C)	(4,33,399)	(29,83,623)
Cash & Cash Equivalents at the beginning (Note 6)	69,79,354	99,62,977
Cash & Cash Equivalents at the end (Note 6)	65,45,955	69,79,354
Increase/(decrease) in Cash and Cash equivalents	(4,33,399)	(29,83,623)

Notes:

(a) Cash and cash equivalent include the following :

Cash on Hand	31,993	1,21,735
Balance with Banks	65,13,962	68,57,619
	65,45,955	69,79,354

(b) Figures in brackets represent outflows.

As per our report of even date

For OPSinghania & Co
 (ICAI Firm Reg. No.002172C)
 Chartered Accountants

For, Chhattisgarh Hydro Power LLP

Vijay Jadwani
Partner
 Membership No. 432878
 Place : Raipur
 Date: 04th May,2023

Pankaj Sarda **P.S. Duttagupta**
Designated Partner **Designated Partner**

1.00 REPORTING ENTITY

The LLP is domiciled in India and is incorporated under the provisions of Limited Liability Partnership Act, 2008. The LLP is engaged in the business of generation and distribution of hydro electric power and has implemented a Small Hydro Power Project named 24 MW Gullu SHP. The plant has started commercial operations w.e.f. 17.07.2017. In addition, it is implementing other small hydro power projects which are under construction.

1.01 SIGNIFICANT ACCOUNTING POLICIES**(i) BASIS OF PREPARATION AND PRESENTATION**

These financial statements are prepared in accordance with Indian Accounting Standards (Ind AS) under the historical cost convention on the accrual basis, except for certain financial instruments which are measured at fair values in accordance with Ind AS issued by the Institute of Chartered Accountants of India.

Accounting policies have been consistently applied except where a newly issued accounting standard is initially adopted or are vision to an existing accounting standard requires a change in the accounting policy hitherto in use. The LLP has not early adopted any standards, amendments that have been issued but are not yet effective/notified.

(ii) BASIS OF MEASUREMENT

The financial statements have been prepared on the historical cost convention and on accrual basis except for the following:

- defined benefit plans

(iii) USE OF ESTIMATES

The preparation of financial statements in conformity with Ind AS requires management to make judgments, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on a periodic basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected.

1.02 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:**(a) Current versus non-current classification**

The LLP presents assets and liabilities in the balance sheet based on current/ non-current classification. An asset is classified as current when it is:

- expected to be realised or intended to be sold or consumed in normal operating cycle;
- held primarily for the purpose of trading;
- expected to be realised within twelve months after the reporting period; or
- cash or a cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period. Terms of a liability that could, at the option of the counterparty, result in its settlement by the issue of equity instruments do not affect its classification.

All other assets are classified as non-current.

A liability is current when it is:

- expected to be settled in normal operating cycle;
- held primarily for the purpose of trading;
- due to be settled within twelve months after the reporting period; or
- there is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.

The operating cycle is the time between the acquisition of assets for processing and their realisation in cash or cash equivalents. The LLP has identified twelve months as its operating cycle.

(b) Fair Value Measurement

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. Normally at initial recognition, the transaction price is the best evidence of fair value.

However, when the LLP determines that transaction price does not represent the fair value, it uses inter-alia valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

All financial assets and financial liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy. This categorisation is based on the lowest level input that is significant to the fair value measurement as a whole:

- Level 1 - Quoted (unadjusted) market prices in active markets for identical assets or liabilities
- Level 2 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable
- Level 3 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable

Financial assets and financial liabilities that are recognised at fair value on a recurring basis, the LLP determines whether transfers have occurred between levels in the hierarchy by re- assessing categorisation at the end of each reporting period.

(c) Financial Instruments**i) Financial Assets****A. Initial recognition and measurement**

All financial assets and liabilities are initially recognized at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities, which are not at fair value through profit or loss, are adjusted to the fair value on initial recognition. Purchase and sale of financial assets are recognised using trade date accounting.

B. Subsequent measurement**Financial assets carried at amortised cost**

A financial asset is measured at amortised cost if it is held within a business model whose objective is to hold the asset in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Financial assets at fair value through other comprehensive income (FVTOCI)

A financial asset is measured at FVTOCI if it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Financial assets at fair value through profit or loss (FVTPL)

A financial asset which is not classified in any of the above categories are measured at FVTPL.

C. Other Equity Investments

All other equity investments are measured at fair value through Other Comprehensive Income with value changes recognised therein.

D. Impairment of financial assets

In accordance with Ind AS 109, the LLP uses 'Expected Credit Loss' (ECL) model, for evaluating impairment of financial assets other than those measured at fair value through OCI.

Expected credit losses are measured through a loss allowance at an amount equal to:

- The 12-months expected credit losses (expected credit losses that result from those default events on the financial instrument that are possible within 12 months after the reporting date); or

- Full lifetime expected credit losses (expected credit losses that result from all possible default events over the life of the financial instrument).

For trade receivables LLP applies 'simplified approach' which requires expected lifetime losses to be recognised from initial recognition of the receivables. The LLP uses historical default rates to determine impairment loss on the portfolio of trade receivables. At every reporting date these historical default rates are reviewed and changes in the forward looking estimates are analysed.

ii) Financial Liabilities

A. Initial recognition and measurement

All financial liabilities are recognized at fair value and in case of loans, net of directly attributable cost. Fees of recurring nature are directly recognised in the Statement of Profit and Loss as finance cost.

B. Subsequent measurement

Financial liabilities are carried at amortized cost using the effective interest method. For trade and other payables maturing within one year from the balance sheet date, the carrying amounts approximate fair value due to the short maturity of these instruments.

iii) Derecognition of financial instruments

The LLP derecognizes a financial asset when the contractual rights to the cash flows from the financial asset expire or it transfers the financial asset and the transfer qualifies for derecognition under Ind AS 109. A financial liability (or a part of a financial liability) is derecognized from the LLP's Balance Sheet when the obligation specified in the contract is discharged or cancelled or expires.

(d) Property, plant and equipment

Items of property, plant and equipment are measured at cost less accumulated depreciation/, amortisation and accumulated impairment losses. Cost includes expenditure that is directly attributable to bringing the asset to the location and condition necessary for its intended use.

The residual values, useful lives and methods of depreciation are reviewed at each financial year end and adjusted prospectively.

Depreciation and amortisation

Depreciation is calculated on cost of items of property, plant and equipment less their estimated residual values over their estimated useful lives using the straight-line method. Land, Right to use Land, Approach Road, Plant & Machinery and Building are depreciated/amortised over the period for which ownership of the plant is vested with the LLP as per Implementation Agreement signed with the Government of Chhattisgarh. The residual value of the aforesaid assets is considered nil as these will be transferred to the State Government after expiry of the Agreement term and no amount will be payable by the State Government on transfer.

(e) Intangible assets

Intangible assets comprising of Right to Use land rights expected to provide future economic benefits are stated at cost of acquisition/ implementation/ development.

(f) Capital Work-in-Progress

- (i) Expenditure incurred on assets under construction (including a project) is carried at cost under Capital Work in Progress. Such costs comprises purchase price of asset including import duties and non-refundable taxes after deducting trade discounts and rebates and costs that are directly attributable to bringing the asset to the location and condition necessary for it to be capable of operating in the manner intended by management.
- (ii) Cost directly attributable to projects under construction include costs of employee benefits, expenditure in relation to survey and investigation activities of the projects, cost of site preparation, initial delivery and handling charges, installation and assembly costs, professional fees, expenditure on maintenance and up-gradation etc. of common public facilities, depreciation on assets used in construction of project, interest during construction and other costs if attributable to construction of projects. Such costs are accumulated under "Capital works in progress" and subsequently allocated on systematic basis over major immovable assets, other than land and infrastructure facilities on commissioning of projects.
- (iii) Capital Expenditure incurred for creation of facilities, over which the LLP does not have control but the creation of which is essential principally for construction of the project is capitalized and carried under "Capital work in progress" and subsequently allocated on systematic basis over major immovable assets, other than land and infrastructure facilities on commissioning of projects, keeping in view the "attributability" and the "Unit of Measure" concepts in Ind AS 16- "Property, Plant & Equipment" . Expenditure of such nature incurred after completion of the project, is charged to Profit or Loss.

(g) Borrowing Costs

Interest and other borrowing costs in connection with the borrowing of the funds to the extent related/attributed to the acquisition/construction of fixed assets are capitalized only with respect to qualifying fixed assets i.e. those which take substantial period of time to get ready for its intended use for the period when the qualifying assets are under construction..

Transaction costs are calculated by taking into account fees and other cost that have been incurred for establishment of loan facilities and forms integral part thereof. Borrowings are subsequently measured at amortised cost using Effective Interest Rate (EIR) method. The EIR amortisation is included in finance cost and is capitalised to the cost of the PPE under construction till the commencement of commercial production and charged to Profit and Loss Account thereafter.

(h) Government grant

Government grants are recognised initially as deferred income when there is reasonable assurance that they will be received and the LLP will comply with the conditions associated with the grant. Grants that compensate the LLP for expenses incurred are recognised over the period in which the related costs are incurred and are deducted from the related expenses. Grants that compensate the LLP for the cost of an asset are recognised in profit or loss on a systematic basis over the useful life of the related asset.

(i) Employee benefits

Employee benefits consist, inter-alia, of gratuity, leave benefits (including compensated absences) and other terminal benefits.

The liability in respect of Gratuity, Leave encashment are ascertained at the year end on the basis of actuarial valuation.

The liability for leave benefits (including compensated absences), allowance on retirement/ death and memento on superannuation to employees is ascertained at the year end on the basis of actuarial valuation.

The expenses incurred on terminal benefits in the form of ex-gratia payments and notice pay on voluntary retirement schemes are charged to profit or loss in the year of incurrence of such expenses.

Service cost & net interest on the net defined benefit liability (asset) are recognized in Profit or loss unless another Standard permits inclusion in the cost of asset.

Remeasurements comprising of actuarial gains and losses, the effect of the asset ceiling, excluding amounts included in net interest on the net defined benefit liability and the return on plan assets (excluding amounts included in net interest on the net defined benefit liability), are recognised immediately in the OCI in the period in which they occur. Remeasurements are not reclassified to profit or loss in subsequent periods.

(j) **Provisions and contingent liabilities**

Provisions are recognised when the LLP has a present legal or constructive obligation as a result of a past event and it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Such provisions are determined based on management estimate of the amount required to settle the obligation at the balance sheet date. When the LLP expects some or all of a provision to be reimbursed, the reimbursement is recognised as a standalone asset only when the reimbursement is virtually certain.

If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognised as a finance cost.

Contingent liabilities are disclosed on the basis of judgment of management/independent experts. These are reviewed at each balance sheet date and are adjusted to reflect the current management estimate.

(k) **Cash and cash equivalents**

Cash and cash equivalents in the balance sheet comprise cash at banks and on hand and short-term deposits with a maturity of three months or less, which are subject to an insignificant risk of changes in value. For the purposes of the cash flow statement, cash and cash equivalents include cash on hand, in banks and demand deposits with banks.

(l) **Revenue Recognition:**

The LLP recognises revenue when control over the promised goods or services is transferred to the customer at an amount that reflects the consideration to which the LLP expects to be entitled in exchange for those goods or services. The LLP has generally concluded that it is the principal in its revenue arrangements as it typically controls the goods or services before transferring them to the customer.

The rate for sale of electricity has been recognised based on the last available tariff order notified by the CSERC. The difference in rate on notification of the applicable tariff order shall be recognised as income or expenditure in the year of notification of the tariff order by the CSERC.

(m) **Other Income:**

Interest income:

Interest income from a financial asset is recognised when it is probable that the economic benefits will flow to the LLP and the amount of income can be measured reliably. Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition.

(n) **Income Taxes**

Income tax expense represents the sum of current and deferred tax. Tax is recognised in the Statement of Profit and Loss, except to the extent that it relates to items recognised directly in equity or other comprehensive income. In this case the tax is also recognised directly in equity or in other comprehensive income.

(i) Current income tax

The current tax is based on taxable profit for the year under the Income Tax Act, 1961. Taxable profit differs from profit as reported in the Statement of Profit and Loss because it excludes items of income or expense that are taxable or deductible in other years and it further excludes items that are never taxable or deductible (permanent differences). The current income tax charge is calculated on the basis of the tax laws enacted or substantively enacted at the balance sheet date in India where the LLP operates and generates taxable income.

(ii) Deferred tax

Deferred tax is recognised on differences between the carrying amounts of assets and liabilities in the LLP's financial statements and the corresponding tax bases used in the computation of taxable profit and are accounted for using the balance sheet liability method. Deferred tax liabilities are generally recognised for all taxable temporary differences, and deferred tax assets are generally recognised for all deductible temporary differences, unused tax losses and unused tax credits to the extent that it is probable that future taxable profits will be available against which those deductible temporary differences, unused tax losses and unused tax credits can be utilised. Such assets and liabilities are not recognised if the temporary difference arises from the initial recognition (other than in a business combination) of an asset or liability in a transaction that at the time of the transaction affects neither the taxable profit or loss nor the accounting profit or loss.

The carrying amount of deferred tax assets is reviewed at each balance sheet date and reduced to the extent that it is no longer probable that sufficient taxable profits will be available against which the temporary differences can be utilised.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the period in which the liability is settled or the asset realised, based on tax rates (and tax laws) that have been enacted or substantively enacted by the balance sheet date. The measurement of deferred tax liabilities and assets reflects the tax consequences that would follow from the manner in which the LLP expects, at the reporting date, to recover or settle the carrying amount of its assets and liabilities.

Deferred income tax assets and liabilities are offset when there is a legally enforceable right to offset current tax assets against current tax liabilities, and when the deferred income tax assets and liabilities relate to income taxes levied by the same taxation authority on either the taxable entity or different taxable entities where there is an intention to settle the balances on a net basis.

(o) Impairment of financial assets

In accordance with Ind-AS 109, the LLP applies expected credit loss (ECL) model for measurement and recognition of impairment loss on the following:

- i. Financial assets that are measured at amortised cost.
 - ii. Financial assets that are debt instruments and are measured as at FVTOCI.
- Contract assets and trade receivables under Ind AS-115, Revenue.

The LLP follows 'simplified approach' for recognition of impairment loss allowance on trade receivables or contract assets resulting from transactions within the scope of Ind-AS 11 and Ind- AS 115.

The application of simplified approach does not require the LLP to track changes in credit risk. Rather, it recognises impairment loss allowance based on lifetime ECLs at each reporting date, right from its initial recognition.

For recognition of impairment loss on other financial assets, the LLP assesses whether there has been a significant increase in the credit risk since initial recognition. If credit risk has increased significantly, ECL is provided. For assessing increase in credit risk and impairment loss, the LLP assesses the credit risk characteristics on instrument-by-instrument basis.

Impairment loss allowance (or reversal) recognized during the period is recognized as expense/income in the statement of profit and loss.

(p) **Impairment of non-financial assets - property, plant and equipment and intangible assets:**

The LLP assesses at each reporting date as to whether there is any indication that any property, plant and equipment and intangible assets or group of assets, called cash generating units (CGU) may be impaired. If any such indication exists the recoverable amount of an asset or CGU is estimated to determine the extent of impairment, if any. When it is not possible to estimate the recoverable amount of an individual asset, the Company estimates the recoverable amount of the CGU to which the asset belongs.

An impairment loss is recognised in the Statement of Profit and Loss to the extent, asset's carrying amount exceeds its recoverable amount. The recoverable amount is higher of an asset's fair value less cost of disposal and value in use. Value in use is based on the estimated future cash flows, discounted to their present value using pre-tax discount rate that reflects current market assessments of the time value of money and risk specific to the assets.

The impairment loss recognised in prior accounting period is reversed if there has been a change in the estimate of recoverable amount.

(q) **New and amended standards :**

The Ministry of Corporate Affairs has notified Companies (Indian Accounting Standard) Amendment Rules 2022 dated March 23, 2022, to amend the existing Ind AS viz. Ind AS 37, 103, 16, 101, 109 & 41. There is no such impact of amendments which would have been applicable from April 1, 2022.

Chhattisgarh Hydro Power LLP
Notes to Financial Statements for the year ended 31st March 2023

NOTE 2	Property, Plant & Equipment										
	Land	Approach Road	Office Equipment	Plant and Equipment	Furniture & Fixture	Survey Equipment	Building	Tools and Tackles	Weigh Bridge	Vehicle	Total
	₹	₹	₹	₹	₹	₹	₹	₹	₹	₹	₹
Gross Block											
Carrying Value											
As at 01.04.2021	1,65,21,632	10,84,50,845	1,33,06,131	1,82,54,99,637	15,67,738	8,16,913	16,51,74,277	9,36,132	13,36,187	62,17,974	2,13,98,27,466
Addition	2,59,636	-	9,37,973	1,44,72,109	18,580	24,426	1,50,39,917	14,089	-	10,78,696	3,18,45,426
Disposals	-	-	-	-	-	-	1,22,166	-	-	-	1,22,166
As at 31.03.2022	1,67,81,268	10,84,50,845	1,42,44,104	1,83,99,71,747	15,86,318	8,41,339	18,00,92,029	9,50,221	13,36,187	72,96,670	2,17,15,50,728
Addition	20,97,940		32,25,455	64,62,801	3,10,216	8,260	3,03,057	1,62,566	-	23,29,827	1,49,00,122
Disposals											-
Transfer to govt. compensatory afforestation	35,40,800										35,40,800
As at 31.03.2023	1,53,38,408	10,84,50,845	1,74,69,559	1,84,64,34,548	18,96,534	8,49,599	18,03,95,086	11,12,787	13,36,187	96,26,497	2,18,29,10,050
Depreciation											
As at 01.04.2021	12,05,868	80,34,277	61,72,369	14,12,14,824	7,21,775	5,02,769	1,22,29,279	2,49,343	2,42,963	30,30,767	17,36,04,234
Depreciation for the year	1,49,629	21,69,017	13,75,005	3,65,12,387	1,49,502	96,029	32,73,900	58,942	44,961	6,66,504	4,44,95,876
Disposal/Adjustments	1,85,057	-	9,821	72,434		3,325	7,74,217	1,122		5,615	10,51,591
As at 31.03.2022	15,40,554	1,02,03,294	75,57,195	17,77,99,645	8,71,277	6,02,123	1,62,77,396	3,09,407	2,87,924	37,02,886	21,91,51,701
Depreciation for the year	1,49,630	21,69,017	16,28,712	3,65,17,810	1,47,408	47,718	32,73,900	66,235	44,961	5,22,058	4,45,67,449
Disposal/Adjustments	(8,59,882)	-	1,55,204	4,58,284	18,009	3,834	9,81,101	1,939	-	1,61,987	9,20,476
As at 31.03.2023	8,30,302	1,23,72,311	93,41,111	21,47,75,739	10,36,694	6,53,675	2,05,32,397	3,77,581	3,32,885	43,86,931	26,46,39,626
Net Block											
At 31.03.2022	1,52,40,714	9,82,47,551	66,86,909	1,66,21,72,102	7,15,041	2,39,216	16,38,14,633	6,40,814	10,48,263	35,93,784	1,95,23,99,028
At 31.03.2023	1,45,08,106	9,60,78,534	81,28,448	1,63,16,58,809	8,59,840	1,95,924	15,98,62,689	7,35,206	10,03,302	52,39,566	1,91,82,70,424

* adjustment includes depreciation on Rehar Project assets which is under construction stage are being transferred to capital work-in-progress.

Chhattisgarh Hydro Power LLP
Notes to Financial Statements for the year ended 31st March 2023

Note 3 Capital-Work-in Progress (CWIP)	As at 31.03.2023	As at 31.03.2022
	₹	₹
Capital Work-in Progress (CWIP)	55,91,84,484	8,71,35,224
Total	55,91,84,484	8,71,35,224

A) For Capital-work-in progress, following ageing schedule shall be given:

CWIP aging schedule

CWIP	Amount in CWIP for a period of				Total
	Less than 1 year	1-2 Years	2-3 Years	More than 3 years	
2022-23	₹	₹	₹	₹	₹
Projects in progress	41,56,01,981	3,64,96,578	-	-	45,20,98,559
Project & Preoperative Expenses					-
24.90 M.W. Rehar-I SHP	5,64,00,081	2,09,74,308	79,58,278	1,61,03,882	10,14,36,548
24.00 M.W. Mand SHP	47,200	4,62,265	11,100	17,78,810	22,99,375
24.90 M.W. Jelha SHP	-	-	-	33,50,002	33,50,002
Total	47,20,49,262	5,79,33,151	79,69,378	2,12,32,694	55,91,84,484
Projects temporarily suspended	-	-	-	-	-
2021-22					
Projects in progress	3,64,96,578	-	-	-	3,64,96,578
Project & Preoperative Expenses					-
24.90 M.W. Rehar-I SHP	2,09,74,309	79,58,278	34,36,350	1,26,67,532	4,50,36,469
24.00 M.W. Mand SHP	4,62,265	11,100	-	17,78,810	22,52,175
24.90 M.W. Jelha SHP	-	-	-	33,50,002	33,50,002
Total	5,79,33,152	79,69,378	34,36,350	1,77,96,344	8,71,35,224
Projects temporarily suspended	-	-	-	-	-

B) As at the balance sheet date, the assets/projects forming part of capital work in progress are neither exceeded its estimated cost nor its estimated completion time line.

NOTE 4	Other Intangible Assets	
	Right to Use Land	Total
	₹	₹
Gross Block		
Carrying Value		
As at 01.04.2021	1,10,64,464	1,10,64,464
Addition	-	-
Disposals	-	-
As at 31.03.2022	1,10,64,464	1,10,64,464
Addition	-	-
Disposals	-	-
As at 31.03.2023	1,10,64,464	1,10,64,464
Amortization		
As at 01.04.2021	8,19,679	8,19,679
Amortization for the year	2,21,289	2,21,289
Disposal/Adjustments	-	-
As at 31.03.2022	10,40,968	10,40,968
Amortization for the year	2,21,289	2,21,289
Disposal/Adjustments	-	-
As at 31.03.2023	12,62,257	12,62,257
Net Block		
At 31.03.2022	1,00,23,496	1,00,23,496
At 31.03.2023	98,02,207	98,02,207

Chhattisgarh Hydro Power LLP**Notes to Financial Statements for the year ended 31st March 2023**

NOTE 5	AS AT	AS AT
Other Non Current Financial Assets	31.03.2023	31.03.2022
Unsecured, considered good		
Bank deposits more than 12 months maturity	5,00,06,137	5,00,06,137
Total	5,00,06,137	5,00,06,137

NOTE 6	AS AT	AS AT
Other Non Current Assets	31.03.2023	31.03.2022
Unsecured, considered good		
(a) Capital Advances	10,42,17,105	6,31,07,958
(b) Security Deposits	48,91,811	42,41,832
(c) Prepaid Expenses	1,65,748	4,16,690
Total	10,92,74,664	6,77,66,480

NOTE 7	AS AT	AS AT
Trade Receivables	31.03.2023	31.03.2022
Trade Receivables-considered good, Unsecured	8,60,51,700	9,28,15,313
Total	8,60,51,700	9,28,15,313

Outstanding for following period for due of payment as on 31st March 2023						Total
Particular	Less than 6 Month	6 Month to 1 Year	1-2 Years	2-3 Years	More than 3 years	
Undisputed trade receivables- considered good	8,56,80,748	-	3,70,952	-	-	8,60,51,700
Undisputed trade receivables- considered doubtful	-	-	-	-	-	-
Disputed trade receivables- considered good	-	-	-	-	-	-
Disputed trade receivables- considered doubtful	-	-	-	-	-	-
Outstanding for following period for due of payment as on 31st March 2022						Total
Particular	Less than 6 Month	6 Month to 1 Year	1-2 Years	2-3 Years	More than 3 years	
Undisputed trade receivables- considered good	9,28,15,313	-	-	-	-	9,28,15,313
Undisputed trade receivables- considered doubtful	-	-	-	-	-	-
Disputed trade receivables- considered good	-	-	-	-	-	-
Disputed trade receivables- considered doubtful	-	-	-	-	-	-

NOTE 8	AS AT	AS AT
Bank, Cash & cash equivalents	31.03.2023	31.03.2022
Cash & cash equivalents		
Balance with Bank in current accounts		
- In current accounts	65,13,962	68,57,619
Cash in hand	31,993	1,21,735
	65,45,955	69,79,354
Other Bank Balances		
Fixed deposits with bank		
- Maturity 6-12 Months	10,16,18,657	10,09,73,683
Total	10,81,64,612	10,79,53,037

Chhattisgarh Hydro Power LLP**Notes to Financial Statements for the year ended 31st March 2023****Note 9 Loan (Unsecured, considered good):**

	AS AT 31.03.2023	AS AT 31.03.2022
Short Term Loans and Advances		
Loan to Controlling entity	-	3,10,28,637
Total	-	3,10,28,637

Note 10 Other Financial Assets (Unsecured, considered good):

	AS AT 31.03.2023	AS AT 31.03.2022
Other receivables	1,79,64,012	1,05,41,692
Total	1,79,64,012	1,05,41,692

NOTE 11**OTHER CURRENT ASSETS**

	AS AT 31.03.2023	AS AT 31.03.2022
Other Advances (Unsecured, considered good)		
(i) Advances Recoverable in Cash or Kind	82,29,238	38,72,191
(ii) Pre prepaid Expenses	53,30,848	91,66,381
(iii) Interest Receivable on Electricity Deposit	22,338	49,482
Total	1,35,82,424	1,30,88,054

Chhattisgarh Hydro Power LLP**Notes to Financial Statements for the year ended 31st March 2023****NOTE 12 : Capital Contribution**

PARTICULARS	PROFIT SHARING RATIO %	AS AT 01.04.2022	CONTRIBUTIO N DURING THE YEAR	WITHDRAWAL S DURING THE YEAR	PROFIT /(LOSS) DISTRIBUTED	AS AT 31.03.2023
		₹	₹	₹	₹	₹
Sarda Energy & Minerals Ltd.	72%	88,30,08,072	-	14,40,00,000	17,81,57,601	91,71,65,673
Sarda Energy Limited	28%	34,33,92,028	-	5,60,00,000	6,92,83,511	35,66,75,539
Total	100%	1,22,64,00,100	-	20,00,00,000	24,74,41,112	1,27,38,41,212

Chhattisgarh Hydro Power LLP
Notes to Financial Statements for the year ended 31st March 2023

Note 13	As At	As At
Borrowings : Financial Liabilities	31.03.2023	31.03.2022
Term Loan From Banks (Secured)	60,13,95,811	61,90,16,297
Total non-current Borrowings	60,13,95,811	61,90,16,297

Terms and repayment schedule

Terms and conditions of outstanding borrowings are as follows:

Nature of Borrowing	Normal Interest Rate	Year of Maturity	Carrying Amount as on 31.03.2023	Carrying Amount as on 31.03.2022
Secured Bank Loan (HDFC)	7.20% p.a. (linked to 1 year MCLR with Annual reset)	2027-28	6,013.96	6,190.16
Total Borrowings	Total Borrowings		6,013.96	6,190.16

Security against Borrowings

- (a) Primary** Charge on entire movable & immovable fixed assets of 24 MW Gullu Hydro Power Project of Chhattisgarh Hydro Power LLP.
- (b) Collateral**
- 1) Charge on entire current assets of 24 MW Gullu Hydro Power Project of Chhattisgarh Hydro Power LLP.
 - 2) Unconditional and irrevocable personal guarantees of Mr Kamal Kishore Sarda & Mr Pankaj Sarda.

NOTE 14	As At	As At
DEFERRED TAX LIABILITIES/(ASSETS)	31.03.2023	31.03.2022
Deferred Tax Liabilities/(Assets)		
Accelerated depreciation for tax purpose	42,89,29,502	40,04,24,898
Temporary differences on account of Employee Benefits	(24,99,541)	(17,95,541)
Unused Tax Credit	(9,01,15,181)	(4,50,14,314)
Total	33,63,14,780	35,36,15,042

RECONCILIATION OF DEFERRED TAX LIABILITIES/(ASSETS)	31.03.2023	31.03.2022
Deferred tax liability at the beginning of the year	35,36,15,042	33,26,94,052
Deferred tax liability during the year on account of timing difference	2,78,00,605	2,78,28,482
Deferred tax during the year on account of unabsorbed depreciation utilization/(arises)	-	3,81,06,822
Recognition of unused tax credit during the period	(4,50,93,158)	(4,50,14,314)
Closing balance	33,63,22,489	35,36,15,042

Note 15	As At	As At
Other Non Current Liabilities	31.03.2023	31.03.2022
Unamortised Capital Subsidy	4,40,00,000	4,50,00,000
Other Non Current Liabilities	4,40,00,000	4,50,00,000

Note 16	As At	As At
Long Term Provisions	31.03.2023	31.03.2022
Provision for employee benefits		
Gratuity	40,38,449	29,31,610
Leave encashment	22,96,958	15,57,107
Total Long Term Provisions	63,35,407	44,88,717

Note 17	As At	As At
Short term Borrowings	31.03.2023	31.03.2022
Current Maturities of Long term Borrowings	13,45,11,132	18,25,50,823
Loans from Controlling Entity repayable on demand	41,16,55,365	-
Total Borrowings Financial Liabilities	54,61,66,497	18,25,50,823

Note 18	As At	As At
Other financial liabilities	31.03.2023	31.03.2022
Salary Payable	23,87,693	13,88,395
Interest Accrued but not due on borrowings	45,23,996	49,35,269
Loan processing fees payable	-	1,53,05,445
Other payable	5,87,57,624	69,72,380
Total Other financial liabilities	6,56,69,313	2,86,01,489

Chhattisgarh Hydro Power LLP**Notes to Financial Statements for the year ended 31st March 2023**

Note 19	As At	As At
Other current liabilities	31.03.2023	31.03.2022
TDS Payable	26,05,538	4,11,470
Provident Fund Payable	2,38,490	91,983
GST Payable	5,69,874	27,958
Bonus	43,709	35,774
	34,57,611	5,67,185

Note 20	As At	As At
Short Term Provisions	31.03.2023	31.03.2022
Provision for employee benefits		
Gratuity	4,41,204	3,25,853
Leave encashment	4,05,977	3,45,032
Total Short Term Provisions	8,47,181	6,70,885

21. Revenue from operation	As At	As At
	31.03.2023	31.03.2022
Sale of Power	41,16,46,268	54,69,85,917
Reimbursement of Duties & Water Charges	96,62,061	1,19,54,309
Total Revenue from operation	42,13,08,329	55,89,40,226

Ind AS 115 Revenue from Contracts with Customers

The Company recognises revenue when control over the promised goods or services is transferred to the customer at an amount that reflects the consideration to which the Company expects to be entitled in exchange for those goods.

The Company has assessed and determined the following categories for disaggregation of revenue:

Particulars	As At	As At
	31.03.2023	31.03.2022
Revenue from contracts with customer	42,13,08,329	55,89,40,226
Other operating revenues	-	-
Total Revenue from operations	42,13,08,329	55,89,40,226
India	42,13,08,329	55,89,40,226
Outside India	-	-
Total Revenue from operations	42,13,08,329	55,89,40,226
Timing of revenue recognition		
At a point in time	42,13,08,329	55,89,40,226
Contract balances		
Trade Receivables (refer note 7)	8,60,51,700	9,28,15,313
Other Receivables (refer note 10)	1,79,64,012	1,05,41,692
Contract Liabilities	-	-

Trade receivables are on terms of credit period 60 days. There is no expected credit losses on trade receivables as on 31st March,2023 and in the preceding financial year.

Chhattisgarh Hydro Power LLP**Notes to Financial Statements for the year ended 31st March 2023**

	As At	As At
	31.03.2023	31.03.2022
22. Other Income		
Interest Received	99,52,929	72,19,711
Late payment surcharge	74,22,320	57,52,443
Capital Subsidy	10,00,000	10,00,000
Profit/Loss of sale of PPE	-	2,672
Other non-operating income	-	14,500
Total Other Income	1,83,75,249	1,39,89,326
23. Employee Benefits Expenses:	As At	As At
	31.03.2023	31.03.2022
Salaries , Wages & Other Benefits	1,79,59,484	1,52,68,939
Contribution to Provident Fund	4,13,713	3,25,369
Bonus	43,709	35,774
Gratuity Expenses	8,83,829	5,11,578
Leave Encashment	9,03,495	5,27,508
Employees Welfare Expenses	10,11,714	10,41,321
Total	2,12,15,944	1,77,10,489
24. Finance Costs:	As At	As At
	31.03.2023	31.03.2022
Interest on TL Bank	5,53,62,571	6,83,69,002
Interest on Others	-	4,42,549
Bank Charges	25,03,619	24,49,014
Total	5,78,66,190	7,12,60,565

Chhattisgarh Hydro Power LLP**Notes to Financial Statements for the year ended 31st March 2023**

25. Depreciation and Amortization Expenses:	31.03.2023	31.03.2022
Depreciation on Property, Plant and Equipment	4,45,67,449	4,44,95,876
Amortization on Other Intangibles Assets	2,21,289	2,21,289
Total	4,47,88,738	4,47,17,165

26. Operating and Other Expenses	31.03.2023	31.03.2022
Operation & Maintenance of Plant & Machinery	1,30,19,008	1,38,09,601
Repair & Maintenance Charges	49,031	1,80,705
Electricity Charges	22,74,631	15,55,126
Insurance Expenses	50,31,116	49,53,944
Rent Rates & Taxes	7,94,084	5,11,564
Electricity Duty	48,77,203	55,98,105
Water Charges	47,84,858	63,56,204
Communication Expenses	2,37,818	2,06,651
Legal & Professional Charges	14,58,590	4,81,142
Travelling & Conveyance	12,36,629	7,36,936
Vehicle Running & Maint. Exps.	12,42,681	7,65,572
Printing & Stationery	2,59,788	2,06,239
Audit Fees (refer details below)	2,95,000	1,77,000
Security Charges	19,06,456	16,66,329
Miscellaneous Expenses	28,98,941	19,76,864
Total	4,03,65,835	3,91,81,982
Total	4,03,65,835	3,91,81,982

Payments to the Auditor as:	31.03.2023	31.03.2022
- Statutory Audit Fees	2,36,000	1,47,500
- Tax Audit Fees	59,000	29,500
Total	2,95,000	1,77,000

27. (a) Contingent liabilities (to the extent not provided for)

Contingent liabilities	31.03.2023	31.03.2022
Guarantees excluding financial guarantees (given by banker)	240 lacs	240 lacs
Demand from Chhattisgarh Sales Tax Department for non payment of Entry tax on purchase of explosive material for the F.Y. 2014-15.	40 lacs	40 lacs

(b) Capital and Other Commitments

Estimated amount of Contracts remaining to be executed on Capital Account net of advance given Rs. 1,51,79,77,100/- (PY Rs. 41,02,65,166/-).

Chhattisgarh Hydro Power LLP**Notes to Financial Statements for the year ended 31st March 2023****28 Related party Disclosure:**

Related parties and nature of relationship where control exists:-

Controlling entity

Sarda Energy & Minerals Ltd.

Subsidiary of Controlling entity

Sarda Energy Limited

A. Transactions with related Parties**(Rs.in Lacs)**

Nature of Transactions	Partners other than controlling entity		Controlling entity	
	2022-23	2021-22	2022-23	2021-22
	₹	₹	₹	₹
Transactions during the year				
Opening balance of Partners Capital	3,433.93	3,200.87	8,830.08	8,230.79
Partners Capital repaid	560.00	702.95	1,440.00	1,807.59
Profit Distribution to Partners	692.84	936.01	1,781.58	2,406.88
Closing Balance of Partners Capital	3,566.77	3,433.93	9,171.66	8,830.08
Loans Taken	-	-	8,679.71	3,516.25
Repayment of Loans Taken	-	-	4,665.00	3,516.25
Interest Paid on Loans Taken	-	-	101.84	4.43
<u>Closing Balance</u>				
Advance Given	-	-	-	310.29
Unsecured Loan	-	-	4,116.55	-

Chhattisgarh Hydro Power LLP**Notes to Financial Statements for the year ended 31st March 2023****B. Details of Material Transaction with related parties**

Particulars	2022-23	2021-22
	₹	₹
Opening balance of Partners Capital		
Sarda Energy & Minerals Ltd.	8,830.08	8,230.79
Sarda Energy Limited	3,433.93	3,200.87
	12264.01	11431.67
Partners Capital repaid		
Sarda Energy & Minerals Ltd.	1440.00	1807.59
Sarda Energy Limited	560.00	702.95
	2000.00	2510.54
Profit Distribution to Partners		
Sarda Energy & Minerals Ltd.	1781.58	2406.88
Sarda Energy Limited	692.84	936.01
	2474.41	3342.88
Closing Balance of Partners Capital		
Sarda Energy & Minerals Ltd.	9,171.66	8,830.08
Sarda Energy Limited	3,566.77	3,433.93
	12738.42	12264.01
Loan Taken		
Sarda Energy & Minerals Ltd.	8679.71	3516.25
Repayment of Loans Taken		
Sarda Energy & Minerals Ltd.	4665.00	3516.25
Advance Given		
Sarda Energy & Minerals Ltd.	0.00	1707.27
Advance Given received back		
Sarda Energy & Minerals Ltd.	310.29	3364.30
Interest Paid on Loan Taken		
Sarda Energy & Minerals Ltd.	101.84	4.43
Closing Balance		
Sarda Energy & Minerals Ltd. (Receivable)	0.00	310.29
Sarda Energy & Minerals Ltd. (Payable)	4116.55	0.00

CHHATTISGARH HYDRO POWER LLP
SCHEDULES FORMING PART OF THE ACCOUNTS

29. DISCLOSURES AS REQUIRED BY INDIAN ACCOUNTING STANDARD (Ind AS) 19 EMPLOYEE BENEFITS:

a) Defined Contribution plan:

Amount of Rs. 4,13,713/- (P.Y. Rs.3,25,369/-) is recognised as an expenses and included in employee benefit expense as under the following defined contribution plans (Refer Note no. 23)

Benefit (Contribution to):	2022-23	2021-22
Provident Fund	4,13,713	3,25,369
Total	4,13,713	3,25,369

b) Defined benefit plan:

Gratuity:

The LLP provides for gratuity, a defined benefit retirement plan covering eligible employees. The Gratuity plan provides a lumpsum payment to vested employees at retirement, death, incapacitation or termination of employment, of an amount equivalent to 15 to 30 days salary for each completed year of service subject to a maximum of Rs. 20 Lacs. Vesting occurs upon completion of five continuous years of service in accordance with Indian law.

Particulars	Gratuity		Leave Encashment	
	2022-23	2021-22	2022-23	2021-22
	(Non Funded)	(Non Funded)	(Non Funded)	(Non Funded)

I Change in Present value of defined benefit obligation during the year:

1 Present value of defined benefit obligation at the beginning of the year	32,57,463	28,78,662	19,02,139	17,12,156
2 Interest Cost	2,43,332	2,03,234	1,42,090	1,20,878
3 Current Service Cost	6,40,497	3,08,344	7,61,405	4,06,630
4 Past Service Cost	-	-	-	-
5 Benefit paid directly by employer	-	-	-	-
6 Changes due Actuarial assumption	3,38,361	(1,32,777)	(1,02,698)	(3,37,525)
7 Present value of defined benefit obligation at the end of the year	44,79,653	32,57,463	27,02,935	19,02,139

II Change in fair value of plan assets during the year:

1 Fair value of plan assets at the beginning of the year	-	-	-	-
2 Interest Income	-	-	-	-
3 Contribution paid by the employer	-	-	-	-
4 Benefit paid from the fund	-	-	-	-
5 Fair value of plan assets at the end of the year	-	-	-	-

III Net asset / (liability) recognised in the balance sheet:

1 Present Valuer of defined benefit obligation at the end of the year	44,79,653	32,57,463	27,02,935	19,02,139
2 Fair value of plan assets at the end of the year	-	-	-	-
Net asset / (liability) - Current	4,41,204	3,25,853	4,05,977	3,45,032
Net asset / (liability) - Non Current	40,38,449	29,31,610	22,96,958	15,57,107

IV Expenses recognized in the statement of profit and loss/capitalized for the year:

Current Service Cost	6,40,497	3,08,344	7,61,405	4,06,630
Interest Cost on benefit obligation (Net)	2,43,332	2,03,234	1,42,090	1,20,878
Total expenses included in employee benefits expenses	8,83,829	5,11,578	9,03,495	5,27,508

CHHATTISGARH HYDRO POWER LLP
SCHEDULES FORMING PART OF THE ACCOUNTS

V Recognized in other comprehensive income for the year:

Changes due Actuarial assumption	3,38,361	(1,32,777)	(1,02,698)	(3,37,525)
Recognized in other comprehensive income for the year:	3,38,361	(1,32,777)	(1,02,698)	(3,37,525)

VI Maturity profile of defined benefit obligation:

Within the next 12 months (next annual reporting period)	4,41,204	3,25,853	2,80,660	2,58,896
Between 2 and 5 years	8,26,098	6,10,668	4,08,112	3,68,659
Between 6 and 10 years	9,04,968	6,60,688	4,00,569	3,39,964
After 10 Years	23,07,383	16,60,254	16,13,594	9,34,618

VII Quantitative Sensitivity analysis for significant assumption is as below:

1 1% point increase in discount rate	40,97,409	29,59,749	24,41,953	17,23,331
1% point decrease in discount rate	49,23,757	36,04,747	30,14,573	21,14,136
1% point increase rate of salary Increase	48,10,388	35,14,990	30,02,211	21,01,625
1% point decrease rate of salary Increase	41,82,940	30,12,592	24,47,934	17,30,811
1% point increase rate of withdrawal rate	44,95,516	32,66,005	26,94,874	19,03,168
1% point decrease rate of withdrawal rate	44,61,828	32,48,516	27,12,563	19,01,473

2 Sensitivity Analysis Method:

Sensitivity Analysis is determined based on the expected movement in liability if the assumption were not proved to be true on different count.

Particulars	Gratuity		Leave Encashment	
	2022-23	2021-22	2022-23	2021-22
	Non Funded	Non Funded	Non Funded	Non Funded

VIII The major categories of plan assets as a percentage of total:

Insurer managed funds	NA	NA	NA	NA
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IX Actuarial assumptions:

1 Discount rate	7.35%	7.47%	7.35%	7.47%
2 Salary escalation	7.00%	7.00%	7.00%	7.00%
3 Mortality rate during employment	Indian Assured Lives Mortality (2012-14)	Indian Assured Lives Mortality (2012-14)	Indian Assured Lives Mortality (2012-14)	Indian Assured Lives Mortality (2012-14)
4 Mortality post retirement rate	Indian Assured Lives Mortality (2012-14)	Indian Assured Lives Mortality (2012-14)	Indian Assured Lives Mortality (2012-14)	Indian Assured Lives Mortality (2012-14)
5 Rate of Employee Turnover	1% to 5%	1% to 5%	1% to 5%	1% to 5%
6 Future Benefit Cost Inflation	NA	NA	NA	NA
7 Medical premium inflation Rate	NA	NA	NA	NA

Notes:

- (i) The actuarial valuation of plan assets and the present value of the defined obligation were carried out at 31st March, 2023. The present value of the defined benefit obligation and the related current service cost and past service cost, were measured using the Projected Unit Credit Method.
- (ii) Discount rate is based on the prevailing market yield of Indian Government securities as at the balance sheet date for the estimated term of the obligations.
- (iii) The salary escalation rate is arrived after taking into consideration the seniority, the promotion and other relevant factors, such as, demand and supply in employment market.

CHHATTISGARH HYDRO POWER LLP**Notes to Financial Statements for the year ended 31st March 2023****30. FINANCIAL INSTRUMENTS - ACCOUNTING CLASSIFICATIONS AND FAIR VALUE MEASUREMENTS:**

- The following methods and assumptions were used to estimate the fair values:
Fair value of cash and short-term deposits, trade and other short term receivables, trade payables, other current liabilities, short term loans from banks and other financial institutions approximate their carrying amounts largely due to the short-term
- Financial instruments with fixed and variable interest rates are evaluated by the LLP based on parameters such as interest
The LLP uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation
Level 1 : quoted (unadjusted) prices in active markets for identical assets or liabilities.
Level 2 : other techniques for which all inputs which have a significant effect on the recorded fair value are observable, either
Level 3 : techniques which use inputs that have a significant effect on the recorded fair value that are not based on observable

	Carrying amount As at 31.03.2023	Level 1	Level 2	Level 3
Financial assets at amortised cost:				
Trade Receivables	860.52	-	-	-
Bank, Cash and cash Equivalents	1,081.65	-	-	-
Loans	-	-	-	-
Other financial assets	179.64	-	-	-
Total	2,121.80	-	-	-
Financial liabilities at amortised cost:				
Borrowings	11,475.62	-	-	-
Other financial liabilities (current)	656.69	-	-	-
Total	12,132.32	-	-	-

During the reporting period ending 31st March, 2022 and 31st March, 2023, there were no transfers between Level 1 and Level 2 fair value measurements.

	Carrying amount As at 31.03.2022	Level 1	Level 2	Level 3
Financial assets at amortised cost:				
Trade Receivables	928.15	-	-	-
Bank, Cash and cash Equivalents	1,079.53	-	-	-
Loans	310.29	-	-	-
Other financial assets	105.42	-	-	-
Total	2,423.39	-	-	-
Financial liabilities at amortised cost:				
Borrowings	8,015.67	-	-	-
Other financial liabilities (current)	286.01	-	-	-
Total	8,301.69	-	-	-

During the reporting period ending 31st March, 2023 and 31st March 2022 there were no transfer between Level 1 and Level 2 Fair Value Measurements.

CHHATTISGARH HYDRO POWER LLP**Notes to Financial Statements for the year ended 31st March, 2023****31.FINANCIAL RISK MANAGEMENT OBJECTIVE AND POLICIES****INR IN LAKHS**

The Firm's principal financial liabilities comprise loans and borrowings are in domestic currency only, and other payables. The main purpose of these financial liabilities is to finance the Firm's project. The Firm's principal financial assets include investments, loans, and other receivables, and cash and short-term deposits .

The LLP is exposed to the following risks from its use of financial instruments:

The Firm's Partners has overall responsibility for the establishment and oversight of the risk management framework. This note presents information about the risks associated with its financial instruments, the Firm's objectives, policies and processes for measuring and managing risk, and the Firm's management of capital.

Credit Risk

The LLP is exposed to credit risk as a result of the risk of counterparties non performance or default on their obligations. The LLP's exposure to credit risk primarily relates to investments and cash and cash equivalents. The LLP monitors and limits its exposure to credit risk on a continuous basis.

Cash and cash equivalents

Cash and cash equivalents comprise cash in hand and deposits which are readily convertible to cash. These are subject to insignificant risk of change in value or credit risk.

The carrying amount of financial assets represents the maximum credit exposure. The maximum exposure to credit risk at the reporting date was:

	31-Mar-23	31-Mar-22
Bank, Cash and cash equivalents	1081.65	1079.53
Trade Receivables	928.15	737.97

Liquidity risk

The LLP is exposed to liquidity risk related to its ability to fund its obligations as they become due. The LLP monitors and manages its liquidity risk to ensure access to sufficient funds to meet operational and financial requirements. The LLP has access to credit facilities and debt capital markets and monitors cash balances daily. In relation to the LLP's liquidity risk, the LLP's policy is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions as they fall due while minimizing finance costs, without incurring unacceptable losses or risking damage to the LLP's reputation.

Maturities of financial liabilities**The contractual undiscounted cash flows of financial liabilities are as follows:****INR IN LAKHS**

As at 31 March 2023	Less than 1 year	1-5 years	more than 5 yrs	Total
Borrowings	5,461.66	6,013.96	-	11,475.62
Other financial Liabilities	656.69	-	-	656.69
TOTAL	6,118.36	6,013.96	-	12,132.32

As at 31 March 2022	Less than 1 year	1-5 years	more than 5 yrs	Total
Borrowings	1,825.51	5,877.91	312.25	8,015.67
Other financial Liabilities	286.01	-	-	286.01
TOTAL	2,111.52	5,877.91	312.25	8,301.68

Interest rate risk

Interest rate risk is the risk that an upward movement in the interest rate would adversely effect the borrowing cost of the LLP. The LLP is exposed to long term and short-term borrowings.

The exposure of the LLP's borrowings to interest rate changes at the end of the reporting period are as follows:

a) Interest rate risk exposure

	31-Mar-23	31-Mar-22
Variable rate borrowings	11,475.62	8,015.67
Fixed rate borrowings	-	-
	11,475.62	8,015.67

CHHATTISGARH HYDRO POWER LLP
Notes to Financial Statements for the year ended 31st March, 2023

b) Sensitivity analysis

Profit or loss/ Cost estimate to higher/lower interest rate expense from borrowings as a result of changes in interest rates.

	Impact on Cost (Net of tax)	
	31-Mar-23	31-Mar-22
Interest rates - increase by 70 basis points	80.33	56.11
Interest rates - decrease by 70 basis points	(80.33)	(56.11)

32. CAPITAL MANAGEMENT

The LLP's main objectives when managing capital are to:

	INR IN LAKHS	
	31-Mar-23	31-Mar-22
Total Debt	11,475.62	8,015.67
Less : Bank, Cash and cash equivalent	1,081.65	1,079.53
Net debt	10,393.98	6,936.14
Total Partners' Fund	12,738.41	12,264.00
Net debt to equity ratio	0.82	0.57

The LLP has complied with the covenants as per the terms of the major borrowing facilities throughout the reporting period.

33. Previous year figures have been regrouped or rearranged wherever necessary.

As per our Report of even date

For, OPSinghania & Co

(ICAI Firm Regn. No. 002172C)

Chartered Accountants

For CHHATTISGARH HYDRO POWER LLP

Vijay Jadwani

Partner

Membership No. 432878

Place : Raipur

Date: 04th May,2023

PANKAJ SARDA

(Designated Partner)

P.S. Duttgupta

(Designated Partner)
